

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,335	--	--	3,911	-432	397	8	8,168	34	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,604	0	540	76	259	--	335	241	304	1,598
Pentanes Plus	196	0	--	71	-62	--	80	87	2	36
Liquefied Petroleum Gases	1,407	--	540	4	322	--	255	154	303	1,562
Ethane/Ethylene	678	--	13	--	201	--	17	--	--	875
Propane/Propylene	464	--	382	--	74	--	65	--	290	564
Normal Butane/Butylene	92	--	144	4	37	--	163	41	12	61
Isobutane/Isobutylene	174	--	1	--	10	--	10	113	--	61
Other Liquids	--	99	--	626	-1,804	76	25	-1,256	146	82
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	99	--	8	127	107	1	264	76	0
Hydrogen	--	--	--	--	--	120	--	120	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	--	--	0	-1	3	64	0
Renewable Fuels (including Fuel Ethanol)	--	33	--	8	127	-12	3	141	12	0
Fuel Ethanol ⁷	--	17	--	--	127	-3	1	133	7	0
Renewable Fuels Except Fuel Ethanol	--	16	--	8	0	-10	1	8	5	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	522	-19	--	-94	515	--	82
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	96	-1,913	-31	118	-2,036	70	0
Reformulated	--	--	--	20	-436	96	36	-391	35	0
Conventional	--	--	--	76	-1,477	-127	82	-1,645	35	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,237	210	-1,883	44	111	--	2,043	3,453
Finished Motor Gasoline	--	--	2,021	--	-415	34	4	--	222	1,413
Reformulated	--	--	399	--	--	-100	--	--	--	300
Conventional	--	--	1,621	--	-415	133	4	--	222	1,113
Finished Aviation Gasoline	--	--	7	--	-2	--	-4	--	--	9
Kerosene-Type Jet Fuel	--	--	758	--	-504	--	-15	--	106	163
Kerosene	--	--	8	--	--	--	2	--	3	4
Distillate Fuel Oil	--	--	2,698	40	-976	10	127	--	796	851
15 ppm sulfur and under ⁸	--	--	2,403	1	-886	10	103	--	650	775
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	132	0	-7	--	-5	--	66	64
Greater than 500 ppm sulfur	--	--	163	39	-82	--	30	--	80	11
Residual Fuel Oil ⁹	--	--	257	81	34	--	-14	--	414	-28
Less than 0.31 percent sulfur	--	--	25	29	--	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	27	15	--	--	8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	205	37	34	--	-26	--	NA	NA
Petrochemical Feedstocks	--	--	307	44	3	--	-1	--	--	355
Naphtha for Petro. Feed. Use	--	--	219	35	3	--	7	--	--	249
Other Oils for Petro. Feed. Use	--	--	89	10	--	--	-8	--	--	106
Special Naphthas	--	--	40	10	-1	--	2	--	48	0
Lubricants	--	--	138	26	-24	--	9	--	59	72
Waxes	--	--	8	2	--	--	1	--	3	7
Petroleum Coke	--	--	494	5	--	--	-9	--	381	127
Marketable	--	--	371	5	--	--	--	--	381	4
Catalyst	--	--	123	--	--	--	--	--	--	123
Asphalt and Road Oil	--	--	75	--	1	--	7	--	11	59
Still Gas	--	--	376	--	--	--	--	--	--	376
Miscellaneous Products	--	--	49	--	--	--	0	--	1	48
Total	5,939	99	7,777	4,822	-3,861	517	480	7,154	2,527	5,132

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.